REDACTED

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING AUGUST 1, 2021 THROUGH JANUARY 31, 2022
SMALL CUSTOMERS (RATES R, G AND OL)

Line	Small Customers (Rate R, G, & OL) Weighted Average Energy Service Rate Calculation	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	Total	Attachment/Reference
1	Forecasted Small Customer Wholesale Energy Service Load (MWhs)	333,752	266,133	261,506	278,128	333,359	345,116	1,817,993	Attachment FBW-3 Page 1
2	Loss Factor	[redacted]							Company Records
3	Forecasted Small Customer Retail Energy Service Load (MWhs)							[redacted]	Line 1 / Line 2
4	Wholesale Contract Price ($/MWh)	[redacted]							Attachment FBW-2 Page 1
5	Base Small Customer Energy Service Rate ($/kWh)	$0.06642	$0.06465	$0.06542	$0.07466	$0.09497	$0.12603		Line 2 x Line 4
6	Energy Service Reconciliation Adjustment Factor ($/kWh)	($0.00363)	($0.00363)	($0.00363)	($0.00363)	($0.00363)	($0.00363)		Attachment ELM-2 Page 1 Line 19
7	Renewable Portfolio Standard Adjustment Factor ($/kWh)	$0.00770	$0.00770	$0.00770	$0.00770	$0.00770	$0.00770		Attachment FBW-4 page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor ($/kWh)	($0.00026)	($0.00026)	($0.00026)	($0.00026)	($0.00026)	($0.00026)		Attachment ELM-2 Page 4 Line 15
9	A&G Adjustment Factor ($/kWh)	$0.00065	$0.00065	$0.00065	$0.00065	$0.00065	$0.00065		Attachment ELM-1 Page 3 Line 8
10	Small Customer Working Capital Adjustment Factor ($/kWh)	($0.00002)	($0.00002)	($0.00002)	($0.00002)	($0.00002)	($0.00002)		Attachment ELM-1 Page 4 Line 7 + Line 18
11	Total Small Customer Monthly Calculated Energy Service Rate ($/kWh)	$0.07086	$0.06909	$0.06986	$0.07910	$0.09941	$0.13047		Sum of Line 5 through Line 10
12	Forecasted Small Customer Total Energy Service Cost, including Working Capital Requirement	[redacted]						$ 148,923,129	Line 3 x Line 11
13	**Weighted Average Small Customer Energy Service Rate for the Period August 1, 2021 through January 31, 2022 ($/kWh)**							**$ 0.08826**	**Line 12 / Line 3**

REDACTED

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING AUGUST 1, 2021 THROUGH JANUARY 31, 2022
LARGE CUSTOMERS (RATES LG AND GV)

Line	Large C&I (Rate LG & GV) Monthly Energy Service Rate Calculation	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	Total	Attachment/Reference
1	Forecasted Large C&I Wholesale Energy Service Load (MWhs)	16,183	12,904	12,680	13,486	16,164	16,734	88,152	Attachment FBW-3 Page 1
2	Loss Factor	[redacted]							Company Records
3	Forecasted Large C&I Retail Energy Service Load (MWhs)	[redacted]							Line 1 / Line 2
4	Wholesale Contract Price ($/MWh)	[redacted]							Attachment FBW-2 Page 1
5	Base Large C&I Energy Service Rate ($/kWh)	$0.06658	$0.05954	$0.06032	$0.07057	$0.09222	$0.12425		Line 2 x Line 4
6	Energy Service Reconciliation Adjustment Factor ($/kWh)	($0.00187)	($0.00187)	($0.00187)	($0.00187)	($0.00187)	($0.00187)		Attachment ELM-2 Page 2 Line 19
7	Renewable Portfolio Standard Adjustment Factor ($/kWh)	$0.00770	$0.00770	$0.00770	$0.00770	$0.00770	$0.00770		Attachment FBW-4 page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor ($/kWh)	($0.00026)	($0.00026)	($0.00026)	($0.00026)	($0.00026)	($0.00026)		Attachment ELM-2 Page 4 Line 15
9	A&G Adjustment Factor ($/kWh)	$0.00065	$0.00065	$0.00065	$0.00065	$0.00065	$0.00065		Attachment ELM-1 Page 3 Line 8
10	Large Customer Working Capital Adjustment Factor ($/kWh)	$0.00011	$0.00011	$0.00011	$0.00011	$0.00011	$0.00011		Attachment ELM-1 Page 4 Line 13 + Line 18
11	**Total Large C&I Monthly Energy Service Rates ($/kWh)**	**$0.07291**	**$0.06587**	**$0.06665**	**$0.07690**	**$0.09855**	**$0.13058**		**Sum Line 5 through Line 10**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
FORECASTED ADMINSTRATIVE AND GENERAL EXPENSES
ENERGY SERVICE RATE SETTING AUGUST 1, 2021 THROUGH JANUARY 31, 2022
($ in 000's)

Line	Description	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	Total	Attachment/Reference
1	Internal Company Administrative	$ 36	$ 36	$ 36	$ 36	$ 36	$ 36	$ 216	Company Forecast
2	Bad Debt Expense	289	246	238	244	281	314	1,611	Company Forecast (47.7% to ES) Per DE 19-057
3	Company Usage	(115)	$ (115)	$ (115)	$ (115)	$ (115)	$ (115)	(689)	Per DE 09-035
4	PUC Assessment	1	$ 1	$ 1	$ 1	$ 1	$ 1	5	$10k / 12 months per DE 19-057
5	Other	-	-	-	-	-	-	-	
6	Total A&G Expenses	$ 211	$ 168	$ 160	$ 166	$ 203	$ 236	$ 1,143	Sum Lines 1 through 5
7	Forecasted Energy Service Sales August 2021 through January 2022							1,770,476	ELM-1 Page 1 Line 3 + ELM-1 Page 2 Line 3
8	**A&G Adjustment Factor ($/kWh)**							**$ 0.00065**	Line 6 / Line 7

REDACTED

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
FORECASTED WORKING CAPITAL
ENERGY SERVICE RATE SETTING AUGUST 1, 2020 THROUGH JANUARY 31, 2021
($ in 000's)

Line	Description	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	Total	Attachment/Reference
1	Forecasted Small Purchased Power Expense	$ 20,572	$ 15,967	$ 15,878	$ 19,271	$ 29,381	$ 40,366	$ 141,436	ELM-1 Page 1 (Line 1 * Line 4)
2	Small Purchase Power Working Capital Percent	12.73%	13.16%	12.73%	13.16%	12.73%	12.73%		ELM-3 Page 1 Line 9
3	Forecasted Small Purchased Power Working Capital Requirement	[redacted]						$ 18,159	Line 1 * Line 2
4	Rate of Return (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Annual Prime Rate / 12
5	Forecasted Return on Working Capital	[redacted]						$ 49	Line 3 * Line 4
6	Forecasted Energy Service Sales August 2021 through January 2022							[redacted]	ELM-1 Page 1 Line 3 Total
7	**Small Customer Working Capital Adjustment Factor ($/kWh)**							**$ 0.00003**	Line 5 / Line 6
8	Forecasted Large Purchased Power Expense	$ 1,017	$ 725	$ 722	$ 899	$ 1,408	$ 1,963	$ 6,735	ELM-1 Page 2 (Line 1 * Line 4)
9	Large Purchase Power Working Capital Percent	75.06%	77.56%	75.06%	77.56%	75.06%	75.06%		ELM-3 Page 1 Line 10
10	Forecasted Small Purchased Power Working Capital Requirement	[redacted]						$ 5,096	Line 8 * Line 9
11	Rate of Return (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Line 4
12	Forecasted Return on Working Capital	[redacted]						$ 14	Line 10 * Line 11
13	Forecasted Energy Service Sales August 2021 through January 2022							[redacted]	ELM-1 Page 2 Line 3
14	**Large Customer Working Capital Adjustment Factor ($/kWh)**							**$ 0.00017**	Line 12 / Line 13
15	Forecasted RPS Working Capital Balance	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (34,774)	ELM-3 Page 1 Line 14
16	Rate of Return (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Line 4
17	Forecasted Return on Working Capital	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (94)	Line 15 * Line 16
18	Forecasted Energy Service Sales August 2021 through January 2022							1,770,476	Line 6 + Line 14
19	**RPS Working Capital Adjustment Factor ($/kWh)**							**$ (0.00005)**	Line 17 / Line 18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
SMALL CUSTOMERS (RATES R, G, AND OL)
AUGUST 1, 2020 THROUGH JULY 31, 2021
($ in 000's)

Line	Description	Balance 7/31/2020 *	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	12 Months Total August 2020 -- July 2021	Attachment/Reference
1	Energy Service Revenues		$ 23,780	$ 14,545	$ 15,903	$ 17,263	$ 21,427	$ 21,778	$ 19,220	$ 17,649	$ 14,577	$ 14,891	$ 16,313	$ 20,173	$ 217,519	Company Actuals/Forecast
2	A&G Expense		1,276	238	208	218	775	200	143	195	134	148	174	210	3,918	ELM-2, Page 3, Line 9
3	Purchased Power Energy Expense		16,499	13,501	13,113	15,750	22,673	26,468	19,981	17,444	14,767	14,976	14,611	18,472	208,253	Company Actuals/Forecast
4	Return on Purchased Power Working Capital Requirement		2	2	2	2	3	3	3	2	2	2	2	2	27	ELM-3, Page 2, Line 17
5	Total Energy Service Expense		$ 17,777	$ 13,740	$ 13,323	$ 15,970	$ 23,452	$ 26,671	$ 20,126	$ 17,640	$ 14,903	$ 15,125	$ 14,787	$ 18,684	$ 212,199	Line 2 + Line 3 + Line 4
6	Monthly (Over)/Under Recovery		(6,003)	(805)	(2,581)	(1,293)	2,025	4,893	906	(9)	326	235	(1,526)	(1,489)		Line 5 - Line 1
7	Beginning Monthly Balance		$ (6,352)	$ (12,355)	$ (13,160)	$ (15,741)	$ (17,033)	$ (15,009)	$ (10,115)	$ (9,209)	$ (9,218)	$ (8,891)	$ (8,657)	$ (10,183)		Prior Month Line 9
8	Ending Monthly Balance	$ (6,352)	(12,355)	(13,160)	(15,741)	(17,033)	(15,009)	(10,115)	(9,209)	(9,218)	(8,891)	(8,657)	(10,183)	(11,671)	(11,671)	Line 7 + Line 8
9	Average Monthly Balance		$ (9,354)	$ (12,758)	$ (14,450)	$ (16,387)	$ (16,021)	$ (12,562)	$ (9,662)	$ (9,213)	$ (9,054)	$ (8,774)	$ (9,420)	$ (10,927)		(Line 8 + Line 9) / 2
10	Accumulated Deferred Income Tax (ADIT)		(569)	(776)	(879)	(997)	(975)	(764)	-	-	-	-	-	-		Line 10 x ADIT (2020-2021 = 27.083%)
11	Average Monthly Balance Less ADIT		$ (8,785)	$ (11,982)	$ (13,571)	$ (15,390)	$ (15,046)	$ (11,798)	$ (9,662)	$ (9,213)	$ (9,054)	$ (8,774)	$ (9,420)	$ (10,927)		Line 9 - Line 10
12	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate/12
13	Monthly Carrying Charge	(29)	$ (24)	$ (32)	$ (37)	$ (42)	$ (41)	$ (32)	$ (26)	$ (25)	$ (25)	$ (24)	$ (26)	$ (30)	$ (362)	Line 11 x Line 12
14	Retail MWH Sales		346,571	237,674	241,419	262,106	325,319	330,708	306,703	294,469	237,668	242,574	265,830	328,728		Company Actuals/Forecast
15	(Over)/Under Recovery plus Carrying Charge	$ (6,381)													$ (12,033)	Line 8 + Line 13
16	Forecasted Sales August 2021 through July 2022 (MWhs)														3,316,287	Company forecast
17	Energy Service Reconciliation Factor ($/kWh)														(0.00363)	Line 15 / Line 16

18 * Docket No. DE 20-054 12-10-2020 filing, ELM-2, Page 1, Lines 7 and 14

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
LARGE CUSTOMERS (RATES GV AND LG)
AUGUST 1, 2020 THROUGH JULY 31, 2021
($ in 000's)

Line	Description	Balance 7/31/2020 *	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	12 Months Total August 2020 -- July 2021	Attachment/Reference
1	Energy Service Revenues		$ 684	$ 641	$ 749	$ 860	$ 1,283	$ 1,316	$ 963	$ 913	$ 804	$ 799	$ 671	$ 911	$ 10,593	Company Actuals/Forecast
2	A&G Expense		42	12	11	11	40	9	6	9	7	8	8	10	173	ELM-2, Page 3, Line 10
3	Purchased Power Expense		639	514	488	778	1,231	1,414	1,017	963	675	710	615	842	9,886	Company Actuals/Forecast
4	Return on Purchased Power Working Capital Requirement		1	1	1	2	3	3	3	2	2	2	1	2	23	ELM-3, Page 2, Line 18
5	Total Energy Service Expense		$ 682	$ 527	$ 500	$ 791	$ 1,273	$ 1,426	$ 1,025	$ 974	$ 684	$ 719	$ 625	$ 854	$ 10,082	Line 2 + Line 3 + Line 4
6	Monthly (Over)/Under Recovery		(2)	(114)	(248)	(69)	(9)	110	62	62	(120)	(80)	(46)	(57)		Line 5 - Line 1
7	Beginning Monthly Balance		$ 208	$ 206	$ 92	$ (156)	$ (225)	$ (234)	$ (124)	$ (62)	$ (1)	$ (121)	$ (200)	$ (246)		Prior Month Line 8
8	Ending Monthly Balance	$ 208	206	92	(156)	(225)	(234)	(124)	(62)	(1)	(121)	(200)	(246)	(303)	(303)	Line 6 + Line 7
9	Average Monthly Balance		$ 207	$ 149	$ (32)	$ (191)	$ (230)	$ (179)	$ (93)	$ (31)	$ (61)	$ (160)	$ (223)	$ (275)		(Line 7 + Line 8) / 2
10	Accumulated Deferred Income Tax (ADIT)		13	9	(2)	(12)	(14)	(11)	-	-	-	-	-	-		Line 10 x ADIT (2020-2021 = 27.083%)
11	Average Monthly Balance Less ADIT		$ 195	$ 140	$ (30)	$ (179)	$ (216)	$ (168)	$ (93)	$ (31)	$ (61)	$ (160)	$ (223)	$ (275)		Line 9 - Line 10
12	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate/12
13	Monthly Carrying Charge	4	$ 1	$ 0	$ (0)	$ (0)	$ (1)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (1)	$ (1)	$ (3)	Line 11 x Line 12
14	Retail MWH Sales		11,448	11,648	13,221	13,389	16,636	14,802	11,870	13,746	12,427	13,160	12,612	15,597		Company Actuals/Forecast
15	(Over)/Under Recovery plus Carrying Charge	$ 213													$ (306)	Line 8 + Line 13
16	Forecasted Sales August 2021 through July 2022 (MWhs)														163,615	Company forecast
17	Energy Service Reconciliation Factor ($/kWh)														(0.00187)	Line 16 / Line 17

18 * Docket No. DE 20-054 12-10-2020 filing, ELM-2, Page 2, Lines 7 and 14

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ADMINSTRATIVE AND GENERAL EXPENSES
AUGUST 1, 2020 THROUGH JULY 31, 2021
($ in 000's)

Line	Description	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	12 Months Total August 2020 -- July 2021	Attachment/Reference
1	Internal Company Administrative	$ 16	$ 14	$ 22	$ 15	$ 28	$ 17	$ 19	$ 23	$ 25	$ 36	$ 36	$ 36	$ 287	Company Actuals
2	Bad Debt Expense	1,416	350	311	328	901	307	243	295	230	234	261	298	5,172	Company Forecast - 65% to ES per DE 09-035 (Aug 20 to Dec 20); 47% to ES per DE 19-057 (Jan 21 to Jul 21)
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,378)	Per DE 09-035
4	PUC Assessment	1	1	1	1	1	1	1	1	1	1	1	1	10	$10k / 12 months - per DE 14-347/DE 19-057
5	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total A&G Expenses	$ 1,318	250	219	229	815	209	$ 148	204	141	156	182	220	4,091	Sum Lines 1 through 5
7	Small Customer Retail MWH Sales Ratio*	96.80%	95.33%	94.81%	95.14%	95.14%	95.72%	96.27%	95.54%	95.03%	94.85%	95.47%	95.47%		Company Actuals
8	Large Customer Retail MWH Sales Ratio**	3.20%	4.67%	5.19%	4.86%	4.86%	4.28%	3.73%	4.46%	4.97%	5.15%	4.53%	4.53%		Company Actuals
9	Small Customer A&G Expenses	$ 1,276	$ 238	$ 208	$ 218	$ 775	$ 200	$ 143	$ 195	$ 134	$ 148	$ 174	$ 210		Line 6 x Line 7
10	Large Customer A&G Expenses	42	12	11	11	40	9	6	9	7	8	8	10		Line 6 x Line 8
11	Total A&G Expenses	1,318	250	219	229	815	209	148	204	141	156	182	220		Line 9 + Line 10

12 * ELM-2, Page 1, Line 16 divided by the sum of ELM-2, Page 1, Line 13 plus ELM-2, Page 2, Line 13.
13 ** ELM-2, Page 2, Line 16 divided by the sum of ELM-2, Page 1, Line 13 plus ELM-2, Page 2, Line 13.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
RPS REVENUES AND EXPENSES RECONCILIATION
AUGUST 1, 2020 THROUGH JULY 31, 2021
($ in 000's)

Line	Description	Balance 7/31/2020 *	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Estimate June 2021	Estimate July 2021	12 Months Total August 2020 -- July 2021	Attachment/Reference
1	RPS Revenues		$ 1,726	$ 1,202	$ 1,227	$ 1,328	$ 1,648	$ 1,665	$ 1,562	$ 1,511	$ 1,226	$ 1,254	$ 1,365	$ 1,688	$ 17,401	Company Actuals/Forecast
2	RPS Expense		2,866	2,406	1,244	1,830	2,227	2,554	2,224	2,604	2,085	1,500	2,081	2,574	26,197	Company Actuals/Forecast
3	Return on RPS Working Capital Requirement		(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(385)	ELM-3, Page 1, Line 19
4	Monthly (Over)/Under Recovery		1,108	1,172	(16)	470	547	857	630	1,061	827	215	684	854		Line 2 + Line 3 - Line 1
5	Beginning Monthly Balance		$ (9,179)	$ (8,070)	$ (6,898)	$ (6,914)	$ (6,443)	$ (5,896)	$ (5,039)	$ (4,409)	$ (3,348)	$ (2,521)	$ (2,306)	$ (1,622)		Prior Month Line 6
6	Ending Monthly Balance	$ (9,179)	(8,070)	(6,898)	(6,914)	(6,443)	(5,896)	(5,039)	(4,409)	(3,348)	(2,521)	(2,306)	(1,622)	(768)	(768)	Line 4 + Line 5
7	Average Monthly Balance		$ (8,624)	$ (7,484)	$ (6,906)	$ (6,678)	$ (6,170)	$ (5,468)	$ (4,724)	$ (3,879)	$ (2,934)	$ (2,413)	$ (1,964)	$ (1,195)		(Line 5 + Line 6) / 2
8	Accumulated Deferred Income Tax (ADIT)		(525)	(455)	(420)	(406)	(375)	(333)	-	-	-	-	-	-		Line 7 x ADIT (2019-2020 = 27.083%)
9	Average Monthly Balance Less ADIT		$ (8,100)	$ (7,029)	$ (6,486)	$ (6,272)	$ (5,794)	$ (5,135)	$ (4,724)	$ (3,879)	$ (2,934)	$ (2,413)	$ (1,964)	$ (1,195)		Line 7 - Line 8
10	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate/12
11	Monthly Carrying Charge	$ (331)	$ (22)	$ (19)	$ (18)	$ (17)	$ (16)	$ (14)	$ (13)	$ (11)	$ (8)	$ (7)	$ (5)	$ (3)	$ (151)	Line 9 x Line 10
12	(Over)/Under Recovery plus Carrying Charge	$ (9,510)													$ (919)	Line 6 + Line 11
13	Forecasted Sales August 2021 through July 2022 (MWhs)														3,479,901	ELM-2, Pg 1, Line 13 + ELM-2, Pg 2, Line 13
14	Renewable Portfolio Standard Reconciliation Factor ($/kWh)														$ (0.00026)	Line 13 / Line 12

15 * Docket No. DE 20-054 12-10-2020 filing, ELM-2, Page 4, Line 21

REDACTED

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirement
For the 12 Months Ending July 31, 2022
Monthly Working Capital Allowance Calculation
($ in 000s)

Line	Energy Service Cost	Forecast Aug 2021	Forecast Sept 2021	Forecast Oct 2021	Forecast Nov 2021	Forecast Dec 2021	Forecast Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 21-Jul 22 Total	Source
1	Days in Month	31	30	31	30	31	31	28	31	30	31	30	31		
2	Monthly Expense														
3	Purchased Power - Small	[redacted]												$ 141,436	Attachment ELM-1, page 1
4	Purchase Power - Large	[redacted]												$ 6,735	Attachment ELM-1, page 2
5	Lead Days														
6	Purchased Power - Small	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9		Attachment ELM-3, page 4, line 2, Col. (C)
7	Purchase Power - Large	23.3	23.3	23.3	23.3	23.3	23.3	23.3	23.3	23.3	23.3	23.3	23.3		Attachment ELM-3, page 4, line 3, Col. (C)
8	Monthly Working Capital Percentage														
9	Purchased Power - Small	12.7%	13.2%	12.7%	13.2%	12.7%	12.7%	14.1%	12.7%	13.2%	12.7%	13.2%	12.7%		Line 6 / Line 1
10	Purchase Power - Large	75.1%	77.6%	75.1%	77.6%	75.1%	75.1%	83.1%	75.1%	77.6%	75.1%	77.6%	75.1%		Line 7 / Line 1
11	Monthly Working Capital Balance														
12	Purchased Power - Small	[redacted]						$ -	$ -	$ -	$ -	$ -	$ -		Line 3 * Line 9
13	Purchase Power - Large	[redacted]						$ -	$ -	$ -	$ -	$ -	$ -		Line 4 * Line 10
14	RPS Annual Working Capital Balance	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)	$ (5,796)		Attachment ELM-3, page 3, line 4, Col. (F)
15	Carrying Charge (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		
16	Carrying Costs on Working Capital Allowance														
17	Purchased Power - Small	$ 7	$ 6	$ 5	$ 7	$ 10	$ 14	$ -	$ -	$ -	$ -	$ -	$ -	$ 49	Line 12 * Line 15
18	Purchase Power - Large	$ 2	$ 2	$ 1	$ 2	$ 3	$ 4	$ -	$ -	$ -	$ -	$ -	$ -	$ 14	Line 13 * Line 15
19	RPS Expense	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (16)	$ (188)	Line 14 * Line 15

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirement
For the 12 Months Ending July 31, 2021
Monthly Working Capital Allowance Calculation
($ in 000s)

Line	Energy Service Cost	Actual Aug 2020	Actual Sept 2020	Actual Oct 2020	Actual Nov 2020	Actual Dec 2020	Actual Jan 2021	Actual Feb 2021	Actual Mar 2021	Actual Apr 2021	Actual May 2021	Forecast Jun 2021	Forecast Jul 2021	Aug 20-Jul 21 Total	Source
1	Days in Month	31	30	31	30	31	31	28	31	30	31	30	31		
2	Monthly Expense														
3	Purchased Power - Small	$ 16,499	$ 13,501	$ 13,113	$ 15,750	$ 22,673	$ 26,468	$ 19,981	$ 17,444	$ 14,767	$ 14,976	$ 14,611	$ 18,472	$ 208,253	Attachment ELM-2, page 1, line 3
4	Purchase Power - Large	$ 639	$ 514	$ 488	$ 778	$ 1,231	$ 1,414	$ 1,017	$ 963	$ 675	$ 710	$ 615	$ 842	$ 9,886	Attachment ELM-2, page 2, line 3
5	Lead Days														
6	Purchased Power - Small	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5		DE 20-054 (6/11/2020) Attachment ELM-3, page 3, line 2, Col. (C)
7	Purchase Power - Large	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8		DE 20-054 (6/11/2020) Attachment ELM-3, page 3, line 3, Col. (C)
8	Monthly Working Capital Percentage														
9	Purchased Power - Small	4.8%	4.9%	4.8%	4.9%	4.8%	4.8%	5.3%	4.8%	4.9%	4.8%	4.9%	4.8%		Line 6 / Line 1
10	Purchase Power - Large	83.4%	86.1%	83.4%	86.1%	83.4%	83.4%	92.3%	83.4%	86.1%	83.4%	86.1%	83.4%		Line 7 / Line 1
11	Monthly Working Capital Balance														
12	Purchased Power - Small	$ 788	$ 666	$ 626	$ 777	$ 1,082	$ 1,264	$ 1,056	$ 833	$ 729	$ 715	$ 721	$ 882		Line 3 * Line 9
13	Purchase Power - Large	$ 532	$ 443	$ 407	$ 670	$ 1,026	$ 1,179	$ 938	$ 803	$ 582	$ 592	$ 530	$ 702		Line 4 * Line 10
14	RPS Annual Working Capital Balance	$(11,862)	$(11,862)	$(11,862)	$(11,862)	$(11,862)	$(11,862)	$(11,862)	$(11,862)	$(11,862)	$(11,862)	$(11,862)	$(11,862)		DE 20-054 (6/11/2020) Attachment ELM-3, page 2, line 4, Col. (F)
15	Carrying Charge (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		
16	Carrying Costs on Working Capital Allowance														
17	Purchased Power - Small	$ 2	$ 2	$ 2	$ 2	$ 3	$ 3	$ 3	$ 2	$ 2	$ 2	$ 2	$ 2	$ 27	Line 12 * Line 15
18	Purchase Power - Large	$ 1	$ 1	$ 1	$ 2	$ 3	$ 3	$ 3	$ 2	$ 2	$ 2	$ 1	$ 2	$ 23	Line 13 * Line 15
19	RPS Expense	$ (32)	$ (32)	$ (32)	$ (32)	$ (32)	$ (32)	$ (32)	$ (32)	$ (32)	$ (32)	$ (32)	$ (32)	$ (385)	Line 14 * Line 15

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
For the 12 Months Ending July 31, 2021

Line No.	Description	Revenue Lag Days	Cost Lead Days	Net Lag Days	Net Lag %	Expense[1]	Cash WC Requirement
		(A)	(B)	(C) =(A) - (B)	(D) = (C) / 365	(E)	(F) = (D) * (E)
1	Purchase Power Expense						
2	Small Customers	49.17	45.22	3.95	1.08%	$ 208,253	$ 2,252
3	Large Customers	55.98	32.72	23.27	6.37%	$ 9,886	$ 630
4	RPS Expense	49.50	130.25	(80.75)	-22.12%	$ 26,197	$ (5,796)
5	Total working capital					$ 244,337	$ (2,913)

1 Attachment ELM-2, page 1&2, line 4 & page 4, line 2

Column A: ELM-3, Page 4, Line 4
Column B: ELM-3, Page 8, Line 3, Line 47 (Small); ELM-3, Page 9, Line 3, Line 24 (Large); ELM-3, Page 10, Line 3, Line 3 (RECs)

Note: Numbers may not add due to rounding

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Net Lag
Year Ending December 31, 2020

Line No.	Description	Revenue Lag Days	Cost Lead Days	Net Lag Days	Net Lag %	Expense	Cash WC Requirement
		(A)	(B)	(C) =(A) - (B)	(D) = (C) / 365	(E)	(F) = (D) * (E)
1	Purchase Power Expense						
2	Small Customers	49.17	45.22	3.95	1.08%	$ 230,581	$ 2,494
3	Large Customers	55.98	32.72	23.27	6.37%	$ 11,638	$ 742
4	RPS Expense	49.50	130.25	(80.75)	-22.12%	$ 19,013	$ (4,206)
5	Total working capital					$ 261,232	$ (971)

6 Column A: ELM-3, Page 5, Line 4, Line 21
7 Column B: ELM-3, Page 9, Line 3, Line 47 (Small); ELM-3, Page 10, Line 3, Line 24 (Large); ELM-3, Page 11, Line 3, Line 3 (RECs)
8 Column E: ELM-3, Page 9, Line 3, Line 47 (Small); ELM-3, Page 10, Line 3, Line 24 (Large); ELM-3, Page 11, Line 3, Line 3 (RECs)

9 Note: Numbers may not add due to rounding

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Revenue Lag Calculation

Line No.	Description	Small Customers	Large Customers	Combined	Reference
		(A)	(B)	(C)	(D)
1	Collection Lag	32.48	39.29	32.81	ELM-3 Page 5, Line 22
2	Meter Reading Lag	15.2	15.2	15.2	365/12/2
3	Billing Lag	1.48	1.48	1.48	ELM-3 Pages 6 and 7, Line 13
4	Total Revenue Lag	49.17	55.98	49.50	Line 1 + Line 2 + Line 3

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Collection Lag Calculation

Line No.	Customer Accounts Receivable Balance	Small Customers (A)	Large Customers (B)	Combined (C)
1	December 2019	$ 23,945,971	$ 1,393,810	$ 25,339,781
2	January 2020	$ 23,104,501	$ 1,907,229	$ 25,011,730
3	February	$ 23,847,269	$ 1,989,563	$ 25,836,832
4	March	$ 22,819,650	$ 1,751,474	$ 24,571,124
5	April	$ 20,538,324	$ 1,441,946	$ 21,980,270
6	May	$ 21,687,822	$ 1,417,036	$ 23,104,858
7	June	$ 23,208,845	$ 1,426,591	$ 24,635,435
8	July	$ 23,694,850	$ 1,329,750	$ 25,024,600
9	August	$ 28,065,901	$ 1,468,114	$ 29,534,015
10	September	$ 26,288,871	$ 1,338,280	$ 27,627,151
11	October	$ 23,253,640	$ 1,171,369	$ 24,425,009
12	November	$ 23,352,092	$ 1,172,049	$ 24,524,141
13	December 2020	$ 25,943,556	$ 1,313,066	$ 27,256,621
14	Average Receivable Balance	$ 23,827,022	$ 1,470,790	$ 25,297,813

15	Customer Sales	Small Customers (A)	Large Customers (B)	Combined (C)	
16	Commercial Sales	$ 51,955,763	$ 10,722,565	$ 62,678,328	
17	Industrial Sales	$ 2,719,115	$ 2,939,190	$ 5,658,305	
18	Public Street + Highway Lighting	$ 369,571	$ -	$ 369,571	
19	Residential Sales	$ 212,724,678	$ -	$ 212,724,678	
20	Total Revenues in A/R	$ 267,769,128	$ 13,661,755	$ 281,430,883	
21	Receivables Turnover	11.24	9.29	11.12	Line 20 / Line 14
22	Average age of Receivables - Age (Collection Lag)	32.48	39.29	32.81	365 / Line 21

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Billing Lag - Small Customers

Line No.	Month	Billing Days	Accounts Receivable Balance	Month Weight	Weighted Billing Days
	(A)	(B)	(C)	(D)	(E) = (B)*(D)
1	January	1.48	$ 23,104,501	0.08	0.12
2	February	1.59	23,847,269	0.08	0.13
3	March	1.42	22,819,650	0.08	0.11
4	April	1.40	20,538,324	0.07	0.10
5	May	1.61	21,687,822	0.08	0.12
6	June	1.40	23,208,845	0.08	0.11
7	July	1.39	23,694,850	0.08	0.12
8	August	1.48	28,065,901	0.10	0.15
9	September	1.50	26,288,871	0.09	0.14
10	October	1.55	23,253,640	0.08	0.13
11	November	1.53	23,352,092	0.08	0.13
12	December	1.39	25,943,556	0.09	0.13
13				Lead Lag Days	1.48

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Billing Lag - Large Customers

Line No.	Month	Billing Days	Accounts Receivable Balance	Month Weight	Weighted Billing Days
	(A)	(B)	(C)	(D)	(E) = (B)*(D)
1	January	1.48	$ 1,907,229	0.11	0.16
2	February	1.59	1,989,563	0.11	0.18
3	March	1.42	1,751,474	0.10	0.14
4	April	1.40	1,441,946	0.08	0.11
5	May	1.61	1,417,036	0.08	0.13
6	June	1.40	1,426,591	0.08	0.11
7	July	1.39	1,329,750	0.08	0.10
8	August	1.48	1,468,114	0.08	0.12
9	September	1.50	1,338,280	0.08	0.11
10	October	1.55	1,171,369	0.07	0.10
11	November	1.53	1,172,049	0.07	0.10
12	December	1.39	1,313,066	0.07	0.10
13				Lead Lag Days	1.48

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Purchased Power - Small Customers

Line No.	Vendor	Beginning of Service Period	End of Service Period	Midpoint of Service Period	Payment Date	Lead-Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C) = [(A)+(B)]/2	(D)	(E) = (D)-(C)	(F)	(G) = (F)*(E)
1	Consolidated Edison Energy, Inc.	08/01/2020	09/01/2020	08/16/2020	09/30/2020	44.50	$ 8,109,021	$ 360,851,431
2	Consolidated Edison Energy, Inc.	09/01/2020	10/01/2020	09/16/2020	10/30/2020	44.00	6,471,812	284,759,712
3	Consolidated Edison Energy, Inc.	10/01/2020	11/01/2020	10/16/2020	11/30/2020	44.50	6,264,885	278,787,401
4	Consolidated Edison Energy, Inc.	11/01/2020	12/01/2020	11/16/2020	12/31/2020	45.00	7,910,981	355,994,162
5	Consolidated Edison Energy, Inc.	08/01/2020	09/01/2020	08/16/2020	12/31/2020	136.50	(40,977)	(5,593,292)
6	Consolidated Edison Energy, Inc.	12/01/2020	01/01/2021	12/16/2020	01/29/2021	43.50	11,338,871	493,240,894
7	Consolidated Edison Energy, Inc.	09/01/2020	10/01/2020	09/16/2020	01/29/2021	135.00	(60,754)	(8,201,779)
8	Subtotal: Consolidated Edison Energy, Inc.					44.00	$ 39,993,840	$ 1,759,838,529
9	Exelon Generation Company, LLC	01/01/2020	02/01/2020	01/16/2020	02/28/2020	42.50	7,922,345	336,699,650
10	Exelon Generation Company, LLC	10/01/2019	11/01/2019	10/16/2019	02/28/2020	134.50	(73,110)	(9,833,361)
11	Exelon Generation Company, LLC	11/01/2019	12/01/2019	11/16/2019	03/31/2020	136.00	85,374	11,610,883
12	Exelon Generation Company, LLC	12/01/2019	01/01/2020	12/16/2019	04/30/2020	135.50	109,954	14,898,801
13	Exelon Generation Company, LLC	01/01/2020	02/01/2020	01/16/2020	05/29/2020	133.50	62,310	8,318,397
14	Subtotal: Exelon Generation Company, LLC					44.62	$ 8,106,873	$ 361,694,370
15	NextEra Energy Marketing, LLC	01/01/2020	02/01/2020	01/16/2020	02/28/2020	42.50	$ 23,688,148	$ 1,006,746,283
16	NextEra Energy Marketing, LLC	10/01/2019	11/01/2019	10/16/2019	02/28/2020	134.50	(125,622)	(16,896,146)
17	NextEra Energy Marketing, LLC	02/01/2020	03/01/2020	02/15/2020	03/31/2020	44.50	13,920,679	619,470,208
18	NextEra Energy Marketing, LLC	11/01/2019	12/01/2019	11/16/2019	03/31/2020	136.00	251,228	34,166,973
19	NextEra Energy Marketing, LLC	03/01/2020	04/01/2020	03/16/2020	04/30/2020	44.50	10,003,790	445,168,661
20	NextEra Energy Marketing, LLC	12/01/2019	01/01/2020	12/16/2019	04/30/2020	135.50	323,032	43,770,808
21	NextEra Energy Marketing, LLC	04/01/2020	05/01/2020	04/16/2020	05/29/2020	43.00	7,931,501	341,054,531
22	NextEra Energy Marketing, LLC	01/01/2020	02/01/2020	01/16/2020	05/29/2020	133.50	186,310	24,872,334
23	NextEra Energy Marketing, LLC	05/01/2020	06/01/2020	05/16/2020	06/30/2020	44.50	7,519,908	334,635,890
24	NextEra Energy Marketing, LLC	02/01/2020	03/01/2020	02/15/2020	06/30/2020	135.50	164,383	22,273,838
25	NextEra Energy Marketing, LLC	06/01/2020	07/01/2020	06/16/2020	07/31/2020	45.00	7,685,524	345,848,595
26	NextEra Energy Marketing, LLC	03/01/2020	04/01/2020	03/16/2020	07/31/2020	136.50	104,750	14,298,309
27	NextEra Energy Marketing, LLC	07/01/2020	08/01/2020	07/16/2020	08/31/2020	45.50	10,348,133	470,840,068
28	NextEra Energy Marketing, LLC	04/01/2020	05/01/2020	04/16/2020	08/31/2020	137.00	495,819	67,927,225
29	NextEra Energy Marketing, LLC	08/01/2020	09/01/2020	08/16/2020	09/30/2020	44.50	8,243,325	366,827,949
30	NextEra Energy Marketing, LLC	05/01/2020	06/01/2020	05/16/2020	09/30/2020	136.50	72,267	9,864,512
31	NextEra Energy Marketing, LLC	09/01/2020	10/01/2020	09/16/2020	10/30/2020	44.00	6,550,242	288,210,648
32	NextEra Energy Marketing, LLC	06/01/2020	07/01/2020	06/16/2020	10/30/2020	136.00	234,997	31,959,587
33	NextEra Energy Marketing, LLC	10/01/2020	11/01/2020	10/16/2020	11/30/2020	44.50	6,300,652	280,379,036
34	NextEra Energy Marketing, LLC	07/01/2020	08/01/2020	07/16/2020	11/30/2020	136.50	273,567	37,341,936
35	NextEra Energy Marketing, LLC	11/01/2020	12/01/2020	11/16/2020	12/31/2020	45.00	7,921,844	356,482,997
36	NextEra Energy Marketing, LLC	08/01/2020	09/01/2020	08/16/2020	12/31/2020	136.50	(41,655)	(5,685,932)
37	NextEra Energy Marketing, LLC	12/01/2020	01/01/2021	12/16/2020	01/29/2021	43.50	11,456,487	498,357,204
38	NextEra Energy Marketing, LLC	09/01/2020	10/01/2020	09/16/2020	01/29/2021	135.00	(61,490)	(8,301,174)
39	Subtotal: NextEra Energy Marketing, LLC					45.44	$ 123,447,819	$ 5,609,614,341
40	Vitol Inc.	02/01/2020	03/01/2020	02/15/2020	03/31/2020	44.50	$ 13,908,929	$ 618,947,319
41	Vitol Inc.	11/01/2019	12/01/2019	11/16/2019	03/31/2020	136.00	(386,831)	(52,609,072)
42	Vitol Inc.	03/01/2020	04/01/2020	03/16/2020	04/30/2020	44.50	10,155,250	451,908,625
43	Vitol Inc.	12/01/2019	01/01/2020	12/16/2019	04/30/2020	135.50	(46,952)	(6,361,958)
44	Vitol Inc.	04/01/2020	05/01/2020	04/16/2020	05/29/2020	43.00	8,144,857	350,228,845
45	Vitol Inc.	01/01/2020	02/01/2020	01/16/2020	05/29/2020	133.50	(123,493)	(16,486,298)
46	Vitol Inc.	05/01/2020	06/01/2020	05/16/2020	06/30/2020	44.50	7,695,078	342,430,976
47	Vitol Inc.	02/01/2020	03/01/2020	02/15/2020	06/30/2020	135.50	159,676	21,636,086
48	Vitol Inc.	06/01/2020	07/01/2020	06/16/2020	07/30/2020	44.00	7,970,227	350,689,978
49	Vitol Inc.	03/01/2020	04/01/2020	03/16/2020	07/30/2020	135.50	105,844	14,341,838
50	Vitol Inc.	07/01/2020	08/01/2020	07/16/2020	08/31/2020	45.50	10,357,436	471,263,333
51	Vitol Inc.	04/01/2020	05/01/2020	04/16/2020	08/31/2020	137.00	501,437	68,696,924
52	Vitol Inc.	05/01/2020	06/01/2020	05/16/2020	09/30/2020	136.50	73,951	10,094,299
53	Vitol Inc.	06/01/2020	07/01/2020	06/16/2020	10/30/2020	136.00	243,702	33,143,495
54	Vitol Inc.	07/01/2020	08/01/2020	07/16/2020	11/30/2020	136.50	273,813	37,375,506
55	Subtotal: Vitol Inc.					45.66	$ 59,032,924	$ 2,695,299,897
56	Total - Average					45.22	$ 230,581,455	$10,426,447,137

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Purchased Power - Large Customers

Line No.	Vendor	Beginning of Service Period	End of Service Period	Midpoint of Service Period	Payment Date	Lead-Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C) = [(A)+(B)]/2	(D)	(E) = (D)-(C)	(F)	(G) = (F)*(E)
1	Dynegy Marketing & Trade, LLC	01/01/2020	02/01/2020	01/16/2020	02/28/2020	42.50	1,844,997	78,412,381
2	Dynegy Marketing & Trade, LLC	10/01/2019	11/01/2019	10/16/2019	02/28/2020	134.50	(56,948)	(7,659,497)
3	Dynegy Marketing & Trade, LLC	12/01/2019	01/01/2020	12/16/2019	04/30/2020	135.50	272,365	36,905,500
4	Dynegy Marketing & Trade, LLC	01/01/2020	02/01/2020	01/16/2020	05/29/2020	133.50	168,895	22,547,511
5	Subtotal: Dynegy Marketing & Trade, LLC					58.41	$ 2,229,310	$ 130,205,894
6	HQUS Energy Inc.	02/01/2020	03/01/2020	02/15/2020	03/24/2020	37.50	$ 1,938,198	$ 72,682,409
7	HQUS Energy Inc.	03/01/2020	04/01/2020	03/16/2020	04/30/2020	44.50	1,424,860	63,406,268
8	HQUS Energy Inc.	04/01/2020	05/01/2020	04/16/2020	05/29/2020	43.00	889,791	38,260,993
9	HQUS Energy Inc.	05/01/2020	06/01/2020	05/16/2020	06/30/2020	44.50	811,991	36,133,603
10	HQUS Energy Inc.	02/01/2020	03/01/2020	02/15/2020	06/30/2020	135.50	(569,471)	(77,163,304)
11	HQUS Energy Inc.	06/01/2020	07/01/2020	06/16/2020	07/31/2020	45.00	838,910	37,750,956
12	HQUS Energy Inc.	03/01/2020	04/01/2020	03/16/2020	07/31/2020	136.50	(429,756)	(58,661,742)
13	HQUS Energy Inc.	07/01/2020	08/01/2020	07/16/2020	08/31/2020	45.50	961,058	43,728,144
14	HQUS Energy Inc.	04/01/2020	05/01/2020	04/16/2020	08/31/2020	137.00	(107,108)	(14,673,803)
15	HQUS Energy Inc.	08/01/2020	09/01/2020	08/16/2020	09/30/2020	44.50	733,383	32,635,530
16	HQUS Energy Inc.	05/01/2020	06/01/2020	05/16/2020	09/30/2020	136.50	(94,721)	(12,929,427)
17	HQUS Energy Inc.	09/01/2020	10/01/2020	09/16/2020	10/30/2020	44.00	671,296	29,537,038
18	HQUS Energy Inc.	06/01/2020	07/01/2020	06/16/2020	10/30/2020	136.00	(157,119)	(21,368,189)
19	HQUS Energy Inc.	10/01/2020	11/01/2020	10/16/2020	11/30/2020	44.50	678,445	30,190,792
20	HQUS Energy Inc.	07/01/2020	08/01/2020	07/16/2020	11/30/2020	136.50	(190,755)	(26,038,083)
21	HQUS Energy Inc.	11/01/2020	12/01/2020	11/16/2020	12/31/2020	45.00	852,208	38,349,367
22	HQUS Energy Inc.	08/01/2020	09/01/2020	08/16/2020	12/31/2020	136.50	(73,944)	(10,093,389)
23	HQUS Energy Inc.	12/01/2020	01/01/2021	12/16/2020	01/29/2021	43.50	1,283,102	55,814,957
24	HQUS Energy Inc.	09/01/2020	10/01/2020	09/16/2020	01/29/2021	135.00	(52,140)	(7,038,939)
25	Subtotal: HQUS Energy Inc.					26.63	$ 9,408,227	$ 250,523,179
26	Total - Average					32.72	$ 11,637,536	$ 380,729,073

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Renewable Energy Certificate Lead Summary

Line No.	Source	Lead Days	Total Payments	Dollar Weighted Days	
		(A)	(B)	(C) = (A) * (B)	
1	Market Purchases	145.7	$ 7,238,954	$ 1,054,595,941	ELM-3, Page 13
2	Contract Purchases	120.8	11,774,337	1,421,838,632	ELM-3, Page 14
3	Average	130.2	$ 19,013,291	$ 2,476,434,572	

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Renewable Energy Certificate Service Period Midpoint

Line No.		Billed Sales (MWh)	Midpoint Date
		(A)	(B)
1	Jan-20	332,612	1/16/20
2	Feb-20	306,861	2/15/20
3	Mar-20	276,420	3/16/20
4	Apr-20	268,009	4/15/20
5	May-20	261,012	5/16/20
6	Jun-20	276,433	6/15/20
7	Jul-20	355,888	7/16/20
8	Aug-20	373,035	8/16/20
9	Sep-20	295,483	9/15/20
10	Oct-20	256,609	10/16/20
11	Nov-20	259,878	11/15/20
12	Dec-20	316,239	12/16/20
13	Jan-21		
14	Total/Weighted Average	3,578,480	06/30/2020

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Renewable Energy Certificate Market Purchases

Line No.	Vendor	RPS Class	REC Vintage Year	Transfer Date	Compliance Period Midpoint	Payment Date	Lead Lag Days	# of RECs Delivered	REC Price	Payment	Dollar Weighted Days
	(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E) (G) = (K) / (J)	(H)	(I)	(J) = (H) * (I)	(K) = (G) * (J)
1	White Mountain Hydroelectric Corporation	IV	2020	07/16/2020	06/30/2020	07/29/2020	29	1,067	$ 26.00	$ 27,742	$ 804,518
2	WES Energy & Environment, LLC	I Thermal	2020	07/21/2020	06/30/2020	07/31/2020	31	5,585	$ 25.50	142,418	4,414,943
3	Hydro Management Group	IV	2020	07/23/2020	06/30/2020	08/05/2020	36	8,182	$ 21.50	175,913	6,332,868
4	Engie Energy Marketing NA, Inc	III	2020	08/19/2020	06/30/2020	08/25/2020	56	69,500	$ 54.03	3,755,055	210,283,080
5	WES Energy & Environment, LLC	I Thermal	2020	10/16/2020	06/30/2020	10/29/2020	121	8,894	$ 25.50	226,797	27,442,437
6	White Mountain Hydroelectric Corporation	IV	2020	10/16/2020	06/30/2020	10/28/2020	120	1,826	$ 26.00	47,476	5,697,120
7	Hydro Management Group	IV	2020	10/20/2020	06/30/2020	11/03/2020	126	7,205	$ 21.50	154,908	19,518,345
8	NDGCAP LLC	IV	2020	10/28/2020	06/30/2020	11/09/2020	132	3,198	$ 24.00	76,752	10,131,264
9	Bridgewater Power Company LP	III	2020	01/15/2021	06/30/2020	01/25/2021	209	15,000	$ 50.42	756,250	158,056,250
10	White Mountain Hydroelectric Corporation	IV	2020	01/15/2021	06/30/2020	01/28/2021	212	438	$ 26.00	11,388	2,414,256
11	WES Energy & Environment, LLC	I Thermal	2020	01/19/2021	06/30/2020	01/28/2021	212	6,106	$ 21.50	131,279	27,831,148
12	Knollwood Energy of MA LLC	II	2020	01/19/2021	06/30/2020	01/29/2021	213	2,500	$ 44.00	110,000	23,430,000
13	NDGCAP LLC	IV	2020	01/26/2021	06/30/2020	02/05/2021	220	717	$ 24.00	17,208	3,785,760
14	Hydro Management Group	IV	2020	04/16/2021	06/30/2020	04/26/2021	300	1,186	$ 21.50	25,499	7,649,700
15	WES Energy & Environment, LLC	I Thermal	2020	04/19/2021	06/30/2020	04/28/2021	302	3,000	$ 25.50	76,500	23,103,000
16	WES Energy & Environment, LLC	I Thermal	2020	04/19/2021	06/30/2020	04/28/2021	302	6,026	$ 25.50	153,663	46,406,226
17	White Mountain Hydroelectric Corporation	IV	2020	04/19/2021	06/30/2020	04/29/2021	303	1,125	$ 26.00	29,250	8,862,750
18	Blackstone Hydro Inc	IV	2020	04/20/2021	06/30/2020	04/29/2021	303	2,610	$ 24.95	65,120	19,731,209
19	NDGCAP LLC	IV	2020	04/20/2021	06/30/2020	04/30/2021	304	2,585	$ 24.00	62,040	18,860,160
20	Hydro Management Group	IV	2020	04/22/2021	06/30/2020	04/30/2021	304	2,702	$ 25.00	67,550	20,535,200
21	ISG Solar LLC	II	2020	05/20/2021	06/30/2020	06/02/2021	337	827	$ 42.50	35,148	11,844,708
22	NDGCAP LLC	IV	2020	05/26/2021	06/30/2020	06/04/2021	339	1,000	$ 29.00	29,000	9,831,000
23	Subtotal						108	151,279		$ 6,176,954	$ 666,965,941
24	Annual Compliance Payment (ACP) (estimate)		2020		06/30/2020	06/30/2021	365			1,062,000	387,630,000
25	Total - Average						145.7	151,279		$ 7,238,954	$ 1,054,595,941

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Renewable Energy Certificate Contract Purchases

Line No.		Vendor	Generation Period	Compliance Period Midpoint	Payment Date	Lead Lag Days	Total REC Quantity	Energy Service REC Quantity	Contract Price	Transfer Price	Energy Service Cash Basis	Energy Service Payment	Dollar Weighted Days
		(A)	(B)	(C)	(D)	(E) =(D) - (C)	(F)	(G)	(H)	(I)	(J)	(K) = (G) * (J)	(L) = (E)*(K)
1	(a)	Burgess Biopower LLC	1Q2020	06/30/2020	07/16/2020	16.00	132,202	94,125	$ 57.26	$ 35.77	$ 35.77	$ 3,366,853	$ 53,869,652
2	(b)	Burgess Biopower LLC	2Q2020	06/30/2020	10/16/2020	108.00	131,920	93,924	$ 57.26	$ 42.00	$ 42.00	3,944,820	426,040,529
3	(c)	Burgess Biopower LLC	3Q2020	06/30/2020	01/15/2021	199.00	85,825	61,106	$ 57.26	$ 41.39	$ 41.39	2,528,966	503,264,169
4	(d)	Burgess Biopower LLC	4Q2020	06/30/2020	04/15/2021	289.00	49,984	35,588	$ 57.26	$ 40.75	$ 40.75	1,450,193	419,105,819
5		Subtotal				124.20	399,931	284,743				$ 11,290,832	$ 1,402,280,169
6		Lempster Wind LLC	Jan-20	06/30/2020	02/24/2020	(127.00)	6,780	4,827	$ 10.00	$ 24.75	$ 10.00	48,272	(6,130,567)
7		Lempster Wind LLC	Feb-20	06/30/2020	03/23/2020	(99.00)	5,279	3,759	$ 10.00	$ 42.00	$ 10.00	37,585	(3,720,952)
8		Lempster Wind LLC	Mar-20	06/30/2020	04/23/2020	(68.00)	7,249	5,161	$ 10.00	$ 42.00	$ 10.00	51,611	(3,509,573)
9		Lempster Wind LLC	Apr-20	06/30/2020	05/25/2020	(36.00)	6,727	4,789	$ 10.00	$ 42.00	$ 10.00	47,895	(1,724,214)
10		Lempster Wind LLC	May-20	06/30/2020	06/23/2020	(7.00)	6,182	4,401	$ 10.00	$ 42.00	$ 10.00	44,015	(308,102)
11		Lempster Wind LLC	Jun-20	06/30/2020	07/23/2020	23.00	3,050	2,172	$ 10.00	$ 42.00	$ 10.00	21,715	499,453
12		Lempster Wind LLC	Jul-20	06/30/2020	08/24/2020	55.00	3,105	2,211	$ 10.00	$ 42.00	$ 10.00	22,107	1,215,882
13		Lempster Wind LLC	Aug-20	06/30/2020	09/23/2020	85.00	3,250	2,314	$ 10.00	$ 40.75	$ 10.00	23,139	1,966,842
14		Lempster Wind LLC	Sep-20	06/30/2020	10/23/2020	115.00	5,113	3,640	$ 10.00	$ 40.75	$ 10.00	36,403	4,186,401
15		Lempster Wind LLC	Oct-20	06/30/2020	11/23/2020	146.00	5,750	4,094	$ 10.00	$ 40.75	$ 10.00	40,939	5,977,064
16		Lempster Wind LLC	Nov-20	06/30/2020	12/23/2020	176.00	7,860	5,596	$ 10.00	$ 40.75	$ 10.00	55,962	9,849,234
17		Lempster Wind LLC	Dec-20	06/30/2020	01/25/2021	209.00	7,565	5,386	$ 10.00	$ 40.75	$ 10.00	53,861	11,256,994
18		Subtotal				40.45	67,910	48,350				$ 483,505	$ 19,558,462
19		Total - Average				120.76	467,841	333,093				$ 11,774,337	$ 1,421,838,632

(a)	Burgess Biopower LLC	Jan-20	47,746	$ 24.75
		Feb-20	38,103	$ 42.00
		Mar-20	46,353	$ 42.00
		Q1 Subtotal	132,202	
(b)	Burgess Biopower LLC	Apr-20	35,463	$ 42.00
		May-20	47,890	$ 42.00
		Jun-20	48,567	$ 42.00
		Q2 Subtotal	131,920	
(c)	Burgess Biopower LLC	Jul-20	43,723	$ 42.00
		Aug-20	42,102	$ 40.75
		Sep-20	-	$ 40.75
		Q3 Subtotal	85,825	
(d)	Burgess Biopower LLC	Oct-20	-	$ 40.75
		Nov-20	-	$ 40.75
		Dec-20	49,984	$ 40.75
		Q4 Subtotal	49,984	
		Total	399,931	

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2020
Renewable Energy Certificate Contract Purchase Disposition

Line No.	Vendor		REC Quantity	
	Sources of REC Quantity			
1	Burgess Biopower LLC		399,931	
2	Lempster Wind LLC		67,910	
3	Total		467,841	Line 1 + Line 2
	Uses of REC Quantity			
4	Contract resale - Lempster	(a)	40,748	
5	Market resale - Burgess		94,000	
6	RPS compliance		333,093	Line 3 - Line 4 - Line 5
7	Total		467,841	Line 4 + Line 5 + Line 6
8	Ratio used for RPS compliance		71.2%	Line 6 / Line 3

Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge
February 1, 2021	Customer charge (per month)	$ 13.81						
	Charge per kWh	$ 0.05116	$ -	$ 0.03011	$ 0.01441	$ 0.00743	$ -	**$ 0.06627**
August 1, 2021 (Proposed)	Customer charge (per month)	$ 13.81						
	Charge per kWh	$ 0.05116	$ -	$ 0.03011	$ 0.01441	$ 0.00743	$ -	**$ 0.08826**

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 41.95	$ 41.95	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.93	7.93	-	0.0%	0.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 70.53	$ 70.53	$ -	0.0%	0.0%
Energy Service	36.45	48.54	12.09	33.2%	11.3%
Total	$ 106.98	$ 119.07	$ 12.09	11.3%	11.3%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 44.51	$ 44.51	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.65	8.65	-	0.0%	0.0%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 75.69	$ 75.69	$ -	0.0%	0.0%
Energy Service	39.76	52.96	13.20	33.2%	11.4%
Total	$ 115.45	$ 128.65	$ 13.20	11.4%	11.4%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 47.06	$ 47.06	$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	9.37	9.37	-	0.0%	0.0%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 80.83	$ 80.83	$ -	0.0%	0.0%
Energy Service	43.08	57.37	14.29	33.2%	11.5%
Total	$ 123.91	$ 138.20	$ 14.29	11.5%	11.5%

Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge
August 1, 2020	Customer charge (per month)	$ 13.81						
	Charge per kWh	**$ 0.04508**	**$ -**	**$ 0.03011**	**$ 0.00982**	$ 0.00743	**$ -**	**$ 0.07068**
August 1, 2021	Customer charge (per month)	$ 13.81						
(Proposed)	Charge per kWh	**$ 0.05116**	$ -	$ 0.03011	**$ 0.01441**	$ 0.00743	$ -	**$ 0.08826**

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 38.60	$ 41.95	$ 3.35	8.7%	3.2%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	7.93	2.53	46.9%	2.4%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 64.65	$ 70.53	$ 5.88	9.1%	5.7%
Energy Service	38.87	48.54	9.67	24.9%	9.3%
Total	$ 103.52	$ 119.07	$ 15.55	15.0%	15.0%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 40.86	$ 44.51	$ 3.65	8.9%	3.3%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	8.65	2.76	46.9%	2.5%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 69.28	$ 75.69	$ 6.41	9.3%	5.7%
Energy Service	42.41	52.96	10.55	24.9%	9.4%
Total	$ 111.69	$ 128.65	$ 16.96	15.2%	15.2%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 43.11	$ 47.06	$ 3.95	9.2%	3.3%
Regulatory Reconciliation Adjustment	-	-	-	0.0%	0.0%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	9.37	2.99	46.9%	2.5%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 73.89	$ 80.83	$ 6.94	9.4%	5.8%
Energy Service	45.94	57.37	11.43	24.9%	9.5%
Total	$ 119.83	$ 138.20	$ 18.37	15.3%	15.3%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Bills including Energy Service

Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service
Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	11.5%
General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	12.6%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	13.1%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.1%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	13.1%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	14.8%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	14.5%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	14.8%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	5.9%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	7.3%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	6.4%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	12.4%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

	Per Kilowatt-Hour					
	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022
Base Rate	6.658¢	5.954¢	6.032¢	7.057¢	9.222¢	12.425¢
RPS Adjustment Factor	0.770¢	0.770¢	0.770¢	0.770¢	0.770¢	0.770¢
Administrative and General	0.065¢	0.065¢	0.065¢	0.065¢	0.065¢	0.065¢
Reconciliation Adjustment Factor	-0.202¢	-0.202¢	-0.202¢	-0.202¢	-0.202¢	-0.202¢
Total Rate Per Month	7.291¢	6.587¢	6.665¢	7.690¢	9.855¢	13.058¢

Applicable to all other customers:

	August 2021 – January 2022 Per Kilowatt-Hour
Base Rate	8.383¢
Reconciliation Adjustment	-0.391¢
Renewable Portfolio Standard	0.770¢
Administrative & General	0.065¢
Total Rate Per Month	8.826¢

Issued: June 17, 2021

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: August 1, 2021

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,438 in Docket No. DE 20-054 dated December 17, 2020.

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	~~February 2021~~	~~March 2021~~	~~April 2021~~	~~May 2021~~	~~June 2021~~	~~July 2021~~
~~Base Rate~~	~~6.938¢~~	~~6.209¢~~	~~5.822¢~~	~~5.349¢~~	~~4.878¢~~	~~5.401¢~~
~~RPS Adjustment Factor~~	~~0.748¢~~	~~0.748¢~~	~~0.748¢~~	~~0.748¢~~	~~0.748¢~~	~~0.748¢~~
~~Administrative and General~~	~~0.061¢~~	~~0.061¢~~	~~0.061¢~~	~~0.061¢~~	~~0.061¢~~	~~0.061¢~~
~~Reconciliation Adjustment Factor~~	~~0.122¢~~	~~0.122¢~~	~~0.122¢~~	~~0.122¢~~	~~0.122¢~~	~~0.122¢~~
~~Total Rate Per Month~~	~~7.869¢~~	~~7.140¢~~	~~6.753¢~~	~~6.280¢~~	~~5.809¢~~	~~6.332¢~~

	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022
Base Rate	6.658¢	5.954¢	6.032¢	7.057¢	9.222¢	12.425¢
RPS Adjustment Factor	0.770¢	0.770¢	0.770¢	0.770¢	0.770¢	0.770¢
Administrative and General	0.065¢	0.065¢	0.065¢	0.065¢	0.065¢	0.065¢
Reconciliation Adjustment Factor	-0.202¢	-0.202¢	-0.202¢	-0.202¢	-0.202¢	0.122¢
Total Rate Per Month	7.291¢	6.587¢	6.665¢	7.690¢	9.855¢	13.058¢

Applicable to all other customers:

~~February~~ August 2021 – ~~July~~ January 2022 ~~2021~~
Per Kilowatt-Hour

Base Rate	~~6.057~~8.383¢
Reconciliation Adjustment	-0.~~239~~391¢
Renewable Portfolio Standard	0.~~748~~770¢
Administrative & General	0.065~~1~~¢
Total Rate Per Month	~~6.627~~8.826¢

Issued: ~~December 10~~ June 17, 2021~~0~~ Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: ~~February~~ August 1, 2021 Title: President, NH Electric Operations